

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,496</b>	--	--	<b>9,741</b>	<b>98</b>	<b>177</b>	<b>15,120</b>	<b>37</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>1,980</b>	<b>-17</b>	<b>841</b>	<b>133</b>	--	<b>564</b>	<b>363</b>	<b>164</b>	<b>1,845</b>
Pentanes Plus .....	255	-17	--	32	--	25	132	43	70
Liquefied Petroleum Gases .....	1,725	--	841	101	--	540	231	122	1,774
Ethane/Ethylene .....	841	--	21	0	--	168	--	--	694
Propane/Propylene .....	561	--	585	78	--	236	--	93	894
Normal Butane/Butylene .....	147	--	237	17	--	142	67	28	164
Isobutane/Isobutylene .....	176	--	-2	6	--	-6	164	--	22
<b>Other Liquids</b> .....	--	<b>881</b>	--	<b>1,428</b>	<b>105</b>	<b>76</b>	<b>2,123</b>	<b>125</b>	<b>90</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	881	--	11	103	-4	940	59	0
Hydrogen .....	--	--	--	--	156	--	156	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	49	--	--	8	-3	0	59	0
Renewable Fuels (including Fuel Ethanol) .....	--	832	--	2	-54	-2	782	--	0
Fuel Ethanol .....	--	832	--	1	-58	0	776	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	4	-1	7	--	0
Other Hydrocarbons .....	--	--	--	8	-7	0	2	--	0
Unfinished Oils .....	--	--	--	611	--	104	417	--	90
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	806	2	-24	766	66	0
Reformulated .....	--	--	--	159	60	-9	228	0	0
Conventional .....	--	0	--	647	-58	-15	538	66	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>17,791</b>	<b>1,206</b>	<b>56</b>	<b>14</b>	--	<b>2,063</b>	<b>16,975</b>
Finished Motor Gasoline .....	--	0	9,053	178	56	-124	--	308	9,103
Reformulated .....	--	--	3,116	--	28	14	--	16	3,114
Conventional .....	--	0	5,937	178	27	-138	--	292	5,989
Finished Aviation Gasoline .....	--	--	15	0	--	-2	--	--	17
Kerosene-Type Jet Fuel .....	--	--	1,468	74	--	75	--	76	1,391
Kerosene .....	--	--	7	0	--	-3	--	2	8
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,152	201	0	-40	--	685	3,707
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,299	102	-6	-68	--	328	3,135
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	433	22	6	-29	--	296	194
Greater than 500 ppm sulfur .....	--	--	419	77	--	57	--	61	379
Residual Fuel Oil <sup>7</sup> .....	--	--	593	474	--	97	--	393	578
Less than 0.31 percent sulfur .....	--	--	43	58	--	31	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	79	84	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	471	331	--	65	--	NA	NA
Petrochemical Feedstocks .....	--	--	355	201	--	-3	--	--	558
Naphtha for Petro. Feed. Use .....	--	--	227	53	--	-6	--	--	285
Other Oils for Petro. Feed. Use .....	--	--	128	148	--	3	--	--	273
Special Naphthas .....	--	--	37	16	--	-1	--	42	12
Lubricants .....	--	--	167	24	--	-6	--	70	127
Waxes .....	--	--	9	5	--	1	--	6	7
Petroleum Coke .....	--	--	797	18	--	-25	--	453	387
Marketable .....	--	--	572	18	--	-25	--	453	162
Catalyst .....	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil .....	--	--	391	15	--	44	--	27	335
Still Gas .....	--	--	671	--	--	--	--	--	671
Miscellaneous Products .....	--	--	77	0	--	0	--	1	76
<b>Total</b> .....	<b>7,475</b>	<b>864</b>	<b>18,631</b>	<b>12,508</b>	<b>259</b>	<b>831</b>	<b>17,607</b>	<b>2,389</b>	<b>18,910</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."